Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2015 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	383,285			474,985	-75,529	37,045	28,570	769,250	21,966	0	139,170
Natural Gas Plant Liquids and Liquefied Refinery Gases	141,595	-4,009	30,171	15,152	-4,046		7,402	17,435	52,760	101,266	59,946
Pentanes Plus	17,823	-4,009		27	26,108		646	4,041	34,689	573	9,786
Liquefied Petroleum Gases	123,772		30,171	15,125	-30,154		6,756	13,394	18,071	100,693	50,160
Ethane/Ethylene	38,252		1	36	-3,078		40	_	14,189	20,982	4,665
Propane/Propylene	56,584		24,028	12,565	-22,597		-1,091	_	1,125	70,546	25,642
Normal Butane/Butylene	18,980		5,926	1,319	-5,111		6,995	4,280	2,672	7,167	17,110
Isobutane/Isobutylene	9,956		216	1,205	632		812	9,114	85	1,998	2,743
Other Liquids		198,189		2,409	-67,796	10,784	-263	137,160	6,233	457	63,745
Hydrogen/Oxygenates/Renewables/		,		,	,	,		·	,		
Other Hydrocarbons		198,196		469	-135,632	3,244	93	62,404	3,780	0	7,226
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	7,600 1		7,600	_	0	
Renewable Fuels (including Fuel Ethanol)		198,196		49	-135,632	-4,182	114	54,539	3,779	0	7,199
Fuel Ethanol		186,145		49	-131,279	-4,102	-296	51,454	3,029	0	6,340
Renewable Fuels Except Fuel Ethanol		12,051		49	-4,353	-3,503	410	3,085	749	0	859
Other Hydrocarbons		12,051		420	-4,000	-176	-21	265	743	0	27
Unfinished Oils				420	-3,260	-170	3,129	-7,155	309	457	14,657
Motor Gasoline Blend.Comp. (MGBC)		-7		1,940	71,096	7,541	-3,485	81,911	2,144	0	41,862
Reformulated		_		1,540	16,569	-5,968	-485	11,085	2,144	ő	5,504
Conventional		-7		1,940	54,527	13,509	-3,000	70,826	2,143	Ö	36,358
Aviation Gasoline Blend. Comp.				- 1,5 16	- 01,027		- 0,000		2,110	-	-
Finished Petroleum Products		608	936,680 540,540	6,532	33,547 6,562	-3,194 -6,862	-1,838 -771		14,215 597	961,796 541,066	59,957 6,299
Reformulated		000	77,287	44	0,302	6,013	-//1		397	83,300	0,299
Conventional		608	463,253	44	6,562	-12,875	-771		597	457,766	6,299
Finished Aviation Gasoline			412	4	68	-12,075	-44		337	528	129
Kerosene-Type Jet Fuel			49,580	-	5,775		238		5,473	49,652	6,225
Kerosene			690	_	78		-86		536	318	121
Distillate Fuel Oil			227,507	1,186	25,460	3,668	-1,928		698	259,051	31,257
15 ppm sulfur and under ⁶			227,734	843	24,864	3,668	-1,839		9	258,939	30,437
Greater than 15 ppm to 500 ppm sulfur ⁶			953	20	402	_	-155		633	897	342
Greater than 500 ppm sulfur			-1,180	323	194		66		57	-786	478
Residual Fuel Oil ⁷			11,163	962	-6,065		-24		2,739	3,345	1,322
Less than 0.31 percent sulfur			2	17	_		-232		NA	NA	6
0.31 to 1.00 percent sulfur			1,509	722	_		60		NA	NA	203
Greater than 1.00 percent sulfur			9,652	223	-5,944		148		NA	NA	1,113
Petrochemical Feedstocks			6,304	816	-374		-114		_	6,860	686
Naphtha for Petro. Feed. Use			4,692	502	-477		-129		-	4,846	530
Other Oils for Petro. Feed. Use			1,612	314	103		15		-	2,014	156
Special Naphthas			290	243	410		-20			963	133
Lubricants			1,738		1,574		77		1,048	3,663	631
Waxes			277	41	_		24		154	140	57
Petroleum Coke			37,014 27,344	115 115	_		-670 -670		2,309 2,309	35,490 25,820	1,044 1,044
Marketable			9,670				-670		2,309	9,670	1,044
Catalyst Asphalt and Road Oil			29,711	1,637	59		1,499		659	29,249	11,933
Still Gas			28,240				1,499			28,249	
Miscellaneous Products			3,214		_		-19		1	3,232	120
Total	E04 000	104 700			110 001	44.005		000 045	05 474		
Total	524,880	194,788	966,851	499,078	-113,824	44,635	33,871	923,845	95,174	1,063,519	322,818

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate final structure.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.